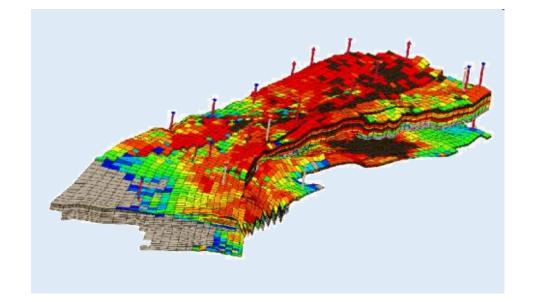
# OPTIMIZATION AND BAYESIAN APPROACHES FOR MODEL CALIBRATION APPLICATION TO OIL AND GAS FIELD MANAGEMENT

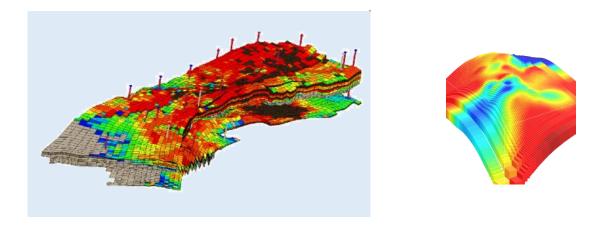
Miguel Munoz Zuniga, Delphine Sinoquet from IFPEN département de mathématiques appliquées





# OIL AND GAS FIELD MANAGEMENT

We are interested in the **forecast** of oil/gas production and Bottom Hole Pressure (BHP) of a petroleum reservoir



### • We have at our disposal

- **Measured Data** on the field (i.e. production until a given time)
- A parametrized simulator of the petroleum reservoir



# OPTIMIZATION AND BAYESIAN APPROACHES FOR MODEL CALIBRATION AND PREDICTION

# Bayesian calibration + prediction via propagation

*Quantify what information my uncertain observations give me on my calibration parameters* Setimate **posterior distribution** of a reservoir model parameters from history data

Distribution/Sampling of New observation knowing old observations
Propagate the model parameters uncertainties on predictions

# Extreme scenario prediction

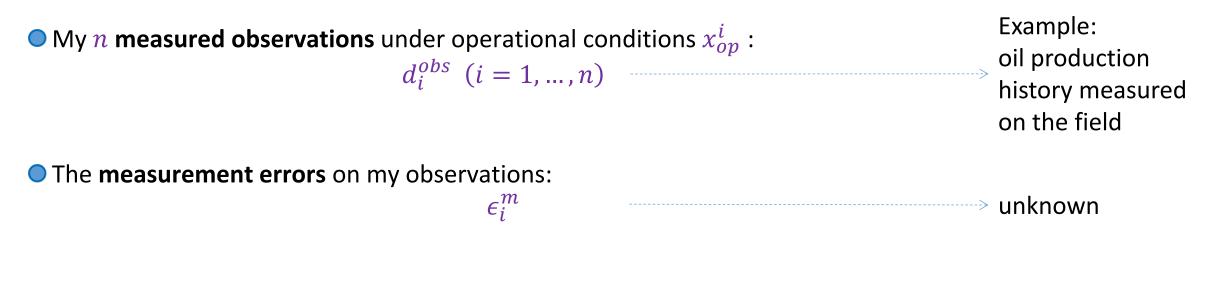
Olinimize/Maximize (forecast production) subject to History Matching constraint



# DATA AND ERRORS

## • My n real physical responses of the experiment under given operational conditions x<sup>i</sup><sub>op</sub>

$$d_i^{real} \ (i = 1, ..., n)$$
 Unseen



**My Data** :  $x_{op}^{i}$ ,  $d_{i}^{obs}$  (i = 1, ..., n)



# MODELLING DATA

Observational » model:

$$d_i^{obs} = d_i^{real} + \epsilon_i^m$$

• My simulator responses with **unknown optimal calibration** parameters  $x^*$  evaluated at operationnal conditions  $x_{op}^i$ :

 $G(x_{op}^i, x^*)$ 

• My simulator mimic exactly, or at best, the real physical phenomenon:  $d_i^{real} = G(x_{op}^i, x^*) + \epsilon_i^{sim}$ 

Observational-simulated » model:

 $d_i^{obs} = G(x_{op}^i, x^*) + \epsilon_i$ 

with  $\epsilon_i = \epsilon_i^m + \epsilon_i^{sim}$ 



# STATISTICAL MODELLING

Observational-simulated » model

• Statistical modelling: 
$$Q^{obs} = G(x_{op}^i, x^*) + \epsilon_i$$
  
Random variables

What we do not know and that we are going to model are : e and X Choice of

- **distribution** of the **error**  $\epsilon$
- A prior distribution on the calibration parameters X

• Knowing my observations what is the distribution of my calibration parameters



# **BAYESIAN CALIBRATION AND PREDICTION**

Bayesian Calibration

$$p(X = x | D_i^{obs} = d_i^{obs}) \alpha \ p(D_i^{obs} = d_i^{obs} | X = x) p(X = x) \longrightarrow \text{ prior}$$

$$posterior$$

Bayesian Prediction model

$$D_{new} = G(x_{new}, X) + \epsilon$$

Theoretical prediction distribution

$$p(D_{new}|D_i^{obs} = d_i^{obs}) = \int p(D_{new}|X = x)p(X = x|D_i^{obs} = d_i^{obs})dx$$

PropagationMCMC\* Sample of  
$$X_i$$
 from  
 $p(x|D_i^{obs} = d_i^{obs})$ Propagate  
 $D_{new}^i = G(x_{new}, X_i) + \epsilon_i$ Calculate statistics from  
 $D_{new}^i$ 

7

# BAYESIAN CALIBRATION AND PREDICTION

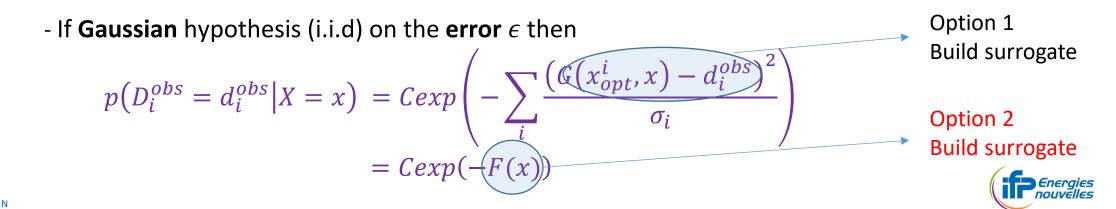
Problem :

- MCMC procedure requires a **large number of evaluation of the simulator** for different values of the parameters
- Simulator is expensive to evaluate

Solution : use a surrogate model but of what ?

- In MCMC we need to evaluate the posterior distribution :

 $p(X|D_i^{obs} = d_i^{obs}) \alpha \ p(D_i^{obs} = d_i^{obs}|X)p(X)$ 



# SURROGATE

- Sample the posterior distribution via Markov Chain Monte Carlo coupled with an adaptive <u>Kriging</u> (Gaussian process regression) surrogate:
  - Standard approach: surrogate of F(x) from a set of points  $(x_i, F(x_i))$  build a predictive surrogate  $\hat{F}$
  - Adaptive approach: surrogate adaptively improved with iterative choice of design points  $x_i$  where
    - the variance of the surrogate prediction is maximum
    - the **Expected Improvement** criterion is **maximum** to emphasis good surrogate prediction where F(x) is small: avoid negative approximation values of a positive function

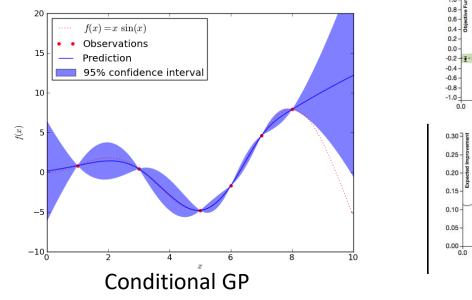
Gaussian Process :  $\hat{F} \sim N(m, \Sigma)$ Gaussian Random Variable (RV):  $\hat{F}(x) \sim N(m(x), \sigma(x))$ 

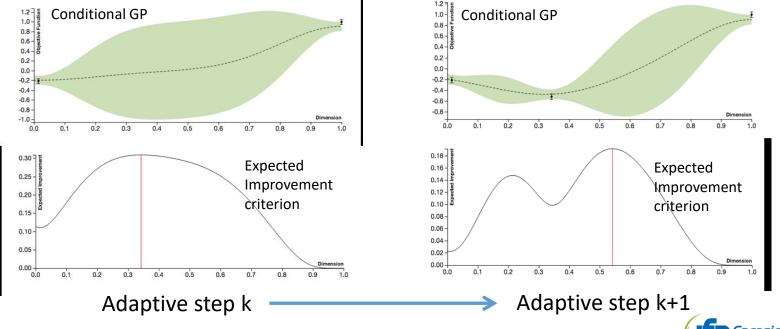


# GAUSSIAN PROCESS REGRESSION A.K.A. KRIGING

**Gaussian Process** :  $\hat{F} \sim N(m, \Sigma)$ **Gaussian RV** :  $\hat{F}(x) \sim N(m(x), \sigma(x))$ 

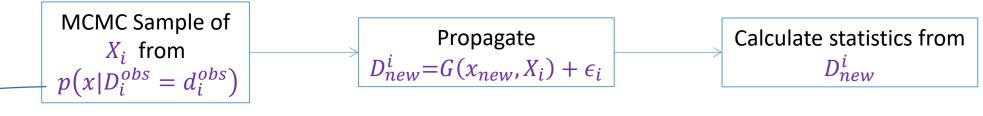
- The model is assumed to be a realization of a Gaussian Process (GP) with parametric prior mean function and a given covariance function.
- The surrogate is given by the mean of the GP conditionally to the observations  $\hat{F}$





# **BAYESIAN APPROACH**

$$F(x) \approx \widehat{F}(x) \sim N(m(x), \sigma(x))$$



« Plugged-in » posterior distribution

 $Cexp(-m(x)) \times p(x)$ 

- Some remarks
  - Need sufficiently accurate surrogate m on all the parameters space or take into account the surrogate model error in the calibration
  - Negative values of m involves bad behavior of MCMC sampling
  - Propagation step requires running the simulator a non-negligible number of times (For this application: at least 500 simulations needed)

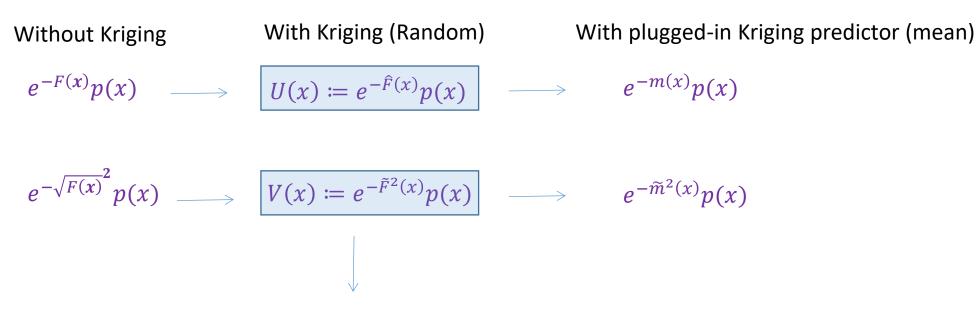
### • Some proposals:

- Apply MCMC with **surrogates of residuals**
- **Constraint surrogate** to be positive : constraint Gaussian Process
- or **build surrogate**  $\tilde{F}$  of  $\sqrt{F}$  then square and input in the likelihood
- Include Kriging error in the procedure



$$\begin{vmatrix} F(x) \approx \widehat{F}(x) \sim N(m(x), \sigma(x)) \\ \sqrt{F(x)} \approx \widetilde{F}(x) \sim N(\widetilde{m}(x), \widetilde{\sigma}(x)) \end{vmatrix}$$

• Accounting for the Kriging error in the posterior distribution



What are the distributions of U(x) and V(x)?



 $\widehat{F}(x) \sim N(m(x), \sigma(x))$  $\widetilde{F}(x) \sim N(\widetilde{m}(x), \widetilde{\sigma}(x))$ 

 Accounting for the Kriging error of F(x) in the posterior distribution (By using log-normal distribution)

 $Expectation(U(x)) = e^{-(m(x) - \sigma^2(x)/2)}p(x)$ 

 $Mediane(U(x)) = e^{-m(x)}p(x)$ 

 $Mode(U(x)) = e^{-(m(x) + \sigma^2(x))}p(x)$ 

• Accounting for the Kriging error of  $\sqrt{F}$  in the posterior distribution (By using Chi-square distribution)

 $e^{-(\widetilde{m}^2(x)+\widetilde{\sigma}^2(x))}p(x)$ 



## **TEST CASE : SPE1**

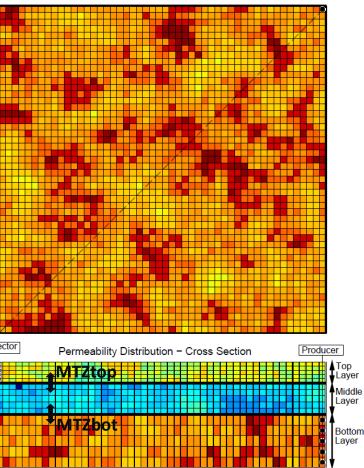
- 1 gas injector well
- 1 producer well
- Grid : 50x50x15 3 layers
- Permeabilities modeled by spherical variograms for each layer

1 parameter per layer Kbot\_mean, Kmid\_mean, Ktop\_mean

- 2 Factors for vertical transmissivities for inter-layer permeability barriers *MTZbot, MTZtop*
- 2 Well productivity indexes MPI\_inj, MPI\_prod

### 7 parameters to calibrated

Permeability Distribution - Bottom Layer



Roggero and Guerillot, 1996

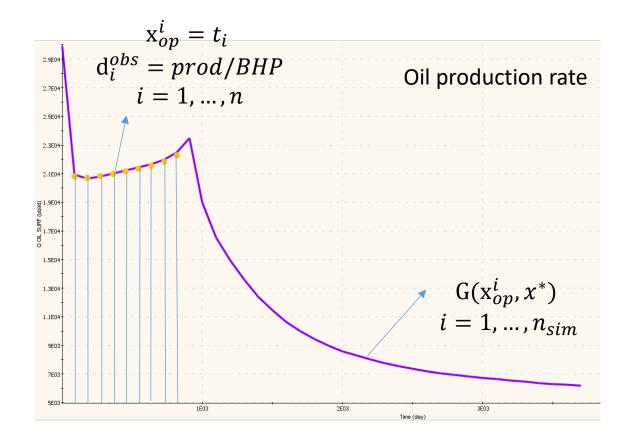


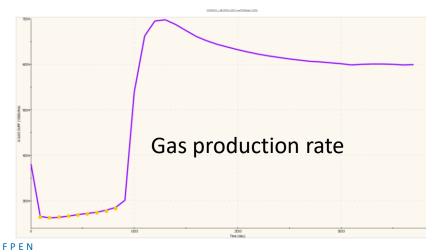
# **HISTORY MATCHING**

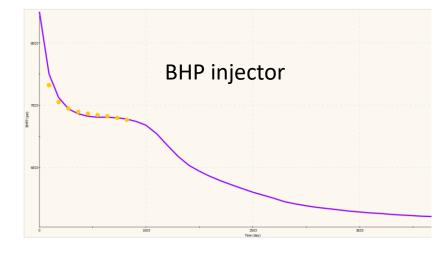
### • 2 years ½ of production data

Oil production rate
Gas production rate
BHP at injector well

**10 years** : total simulation time





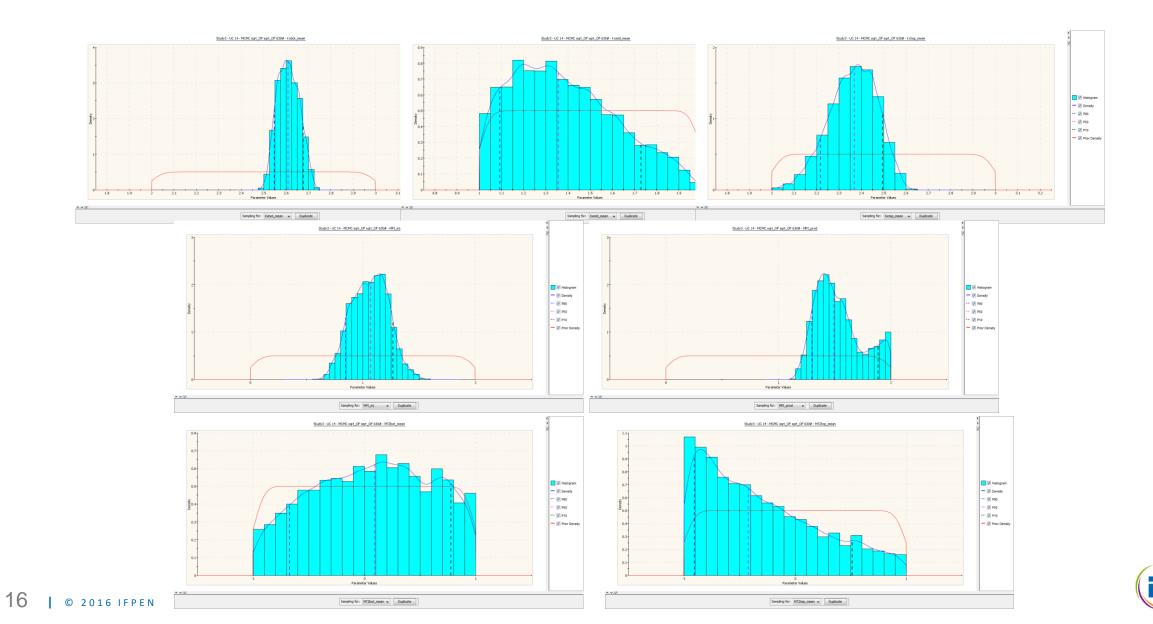




# **BAYESIAN : MARGINAL POSTERIOR SAMPLING**

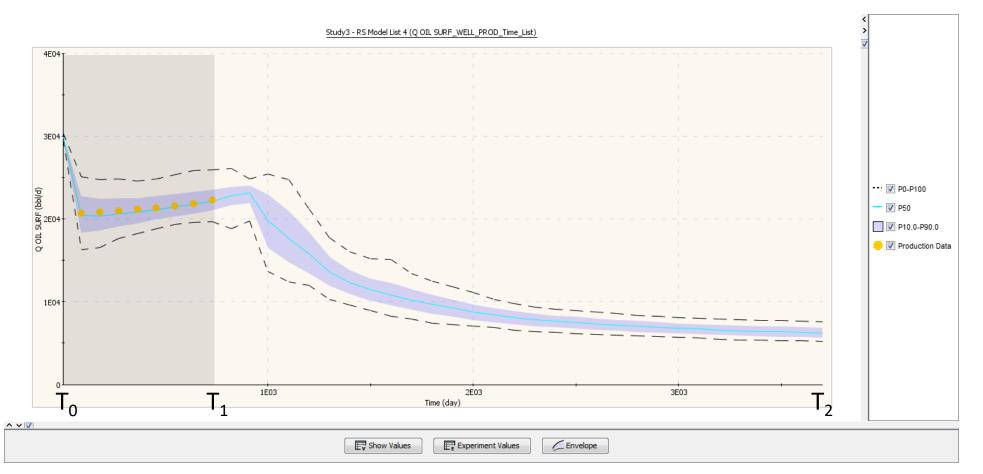
 $p(X = x | D_i^{obs} = d_i^{obs})$ 

P Energies nouvelles



# **BAYESIAN : POSTERIOR PREDICTIONS**

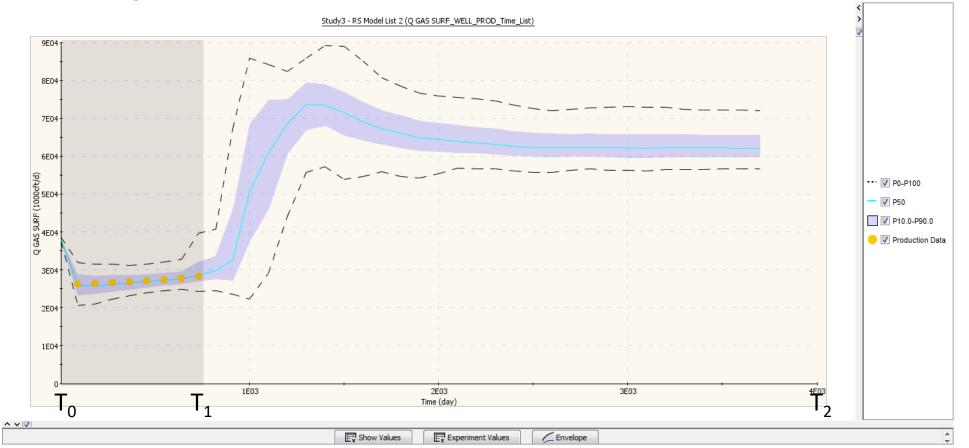
# **Oil production rate**





# **BAYESIAN : POSTERIOR PREDICTIONS**

# **Gas production rate**





# **BAYESIAN : POSTERIOR PREDICTIONS**

# **BHP Injector well**





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The solution of the History Matching (HM) optimization problem

$$\min_{x} \|G(x) - d^{obs}\|_{[T_0, T_1]}^2$$

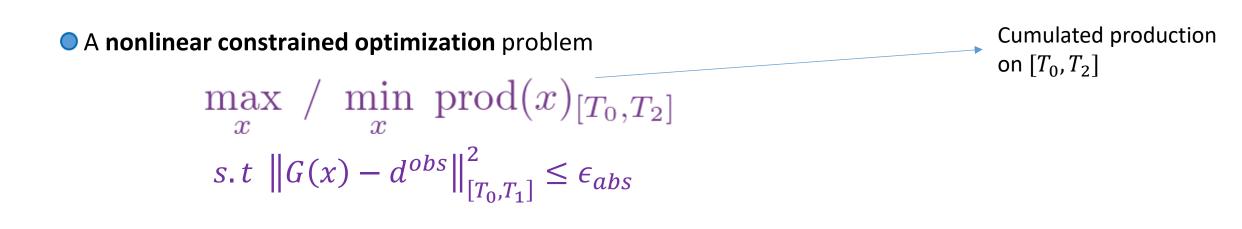
is only one solution among others that fit the production measures within fixed tolerances

Goal : determine, among the HM solutions, the reservoir model which maximizes/minimizes the forecast production

Upper and lower bounds of the forecast production



# FORECAST EXTREME SCENARIOS



Cumulated production could be replaced by (function of) other simulator responses, e.g. pressure at top of the reservoir

> Roggero and Guerillot, 1996 Delbos et al., 2010



# FORECAST EXTREME SCENARIOS ON SURROGATES

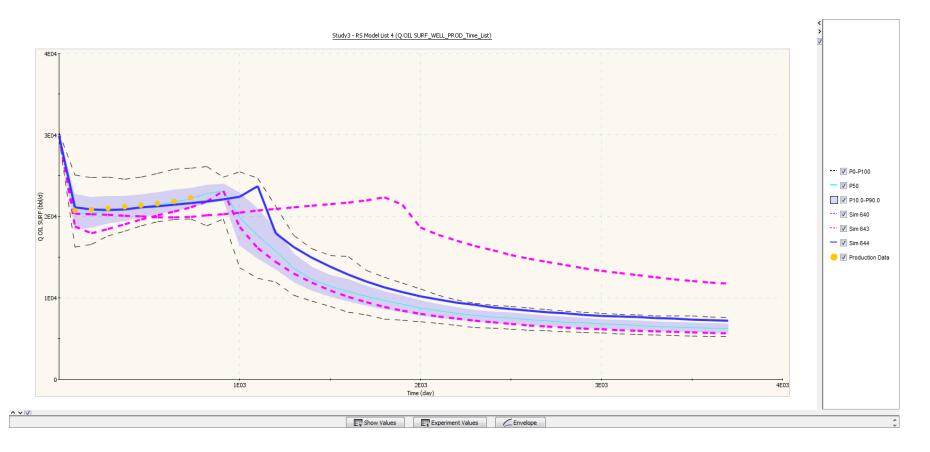
Extreme scenario

- Surrogates of **F** and of  $Prod(.)_{[T_0,T_2]}$
- Nonlinear constrained optimization on surrogates

$$\min_{x} / \max_{x} \widetilde{\operatorname{Prod}}_{T_{2}}(x)$$
s.t.  $\widetilde{F}(x) \leq \varepsilon$ 



# FORECAST EXTREME SCENARIOS ON SURROGATES



Accuracy of responses surfaces is not sufficient to compute extreme scenarios



# Apply an optimization method based on simulations

# Dedicated algorithm for non linear constrained derivative free optimization SQA = Sequential Quadratic approximation

Langouët, Sinoquet

# Interpolation-based trust region methods with local quadratic models

Powell, Conn, Scheinberg, Vicente, ...



# SQA METHOD : SEQUENTIAL QUADRATIC APPROXIMATION

Extension of NEWUOA (Powell) to constrained optimization

$$\begin{split} & \min_{x} f(x) \\ & \text{s.t.} \ C_{DB}(x) \leq 0 \ \text{Derivative Based Constraints (linear / nonlinear)} \\ & C_{DF}(x) \leq 0 \ \text{Derivative Free Constraints} \end{split}$$

Constrained minimization sub-problems (SP)

$$\min_{\|d\| \le \Delta} Q(x_k + d) \quad s.t. \begin{cases} C_{DB}(x_k + d) \le 0, \\ \tilde{C}_{DF}(x_k + d) \le 0. \end{cases}$$

• Q and  $\tilde{C}_{DF}$  are quadratic interpolation models of f and  $C_{DF}$  (black-box obj. function and constraints)



# SQA METHOD : SEQUENTIAL QUADRATIC APPROXIMATION

Initialization :

 $x_0, f(x_0), C_{DF}(x_0), \Delta$ m interpolation points  $(y_i, f(y_i), C_{DF}(y_i))_{i=1,m}$ 

• At a given iteration k

- Build quadratic models Q and  $\tilde{C}_{DF}$
- Minimization of the sub-problem (SP)
- New simulation at  $x_k + d^*$

Define merit functions  $\varphi$  and  $\tilde{\varphi}$ :  $\varphi(x) = f(x) + \sigma \sum_{i=1}^{n_{DF}} C_{DF}(x)^{\#}$ 

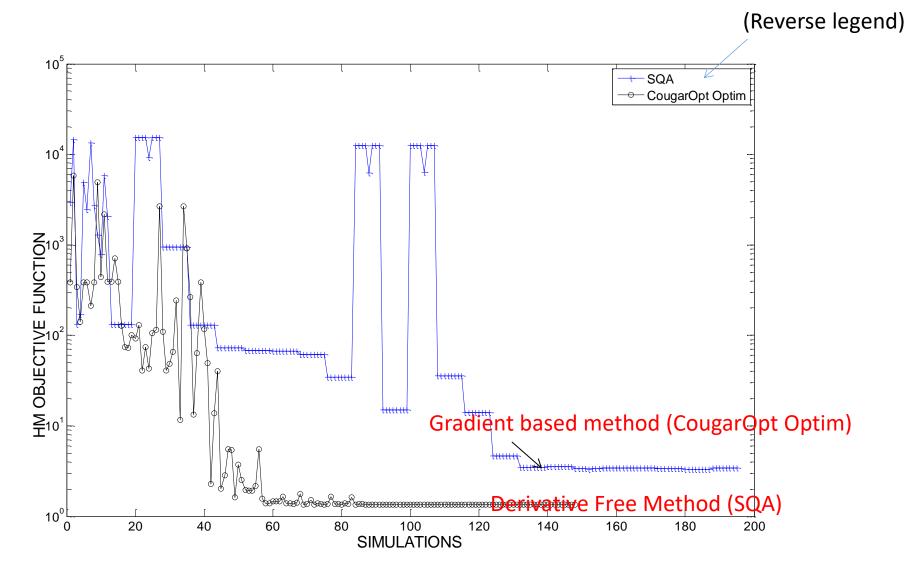
• Validation of the new point with  $R = \frac{\varphi(x_k) - \varphi(x_k + d^*)}{\widetilde{\varphi}(x_k) - \widetilde{\varphi}(x_k + d^*)}$ 

 $\bigcirc$  Model improvement step with a new simulation if R<  $\eta$ 

lace Update the trust region radius igtriangle

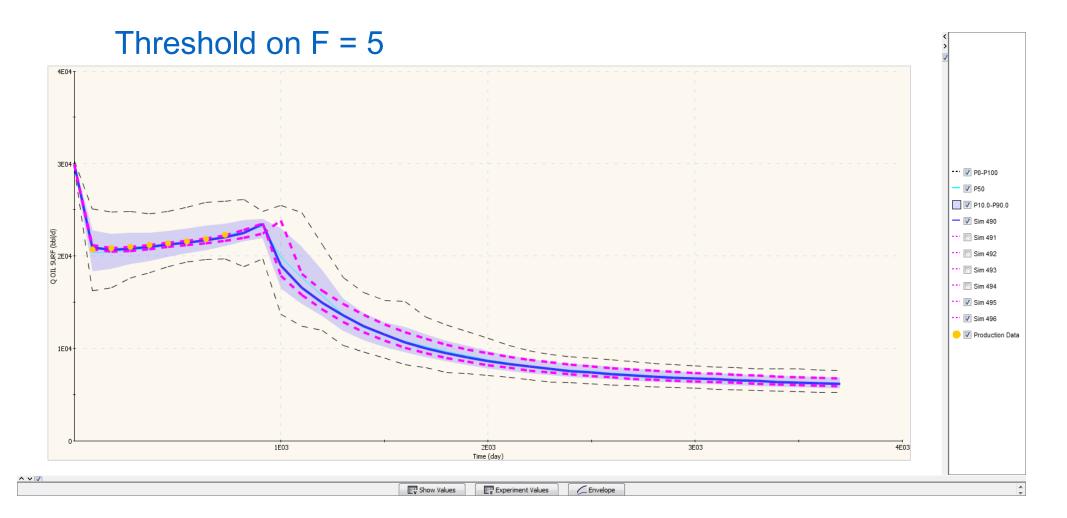


# HISTORY MATCHING WITH SQA



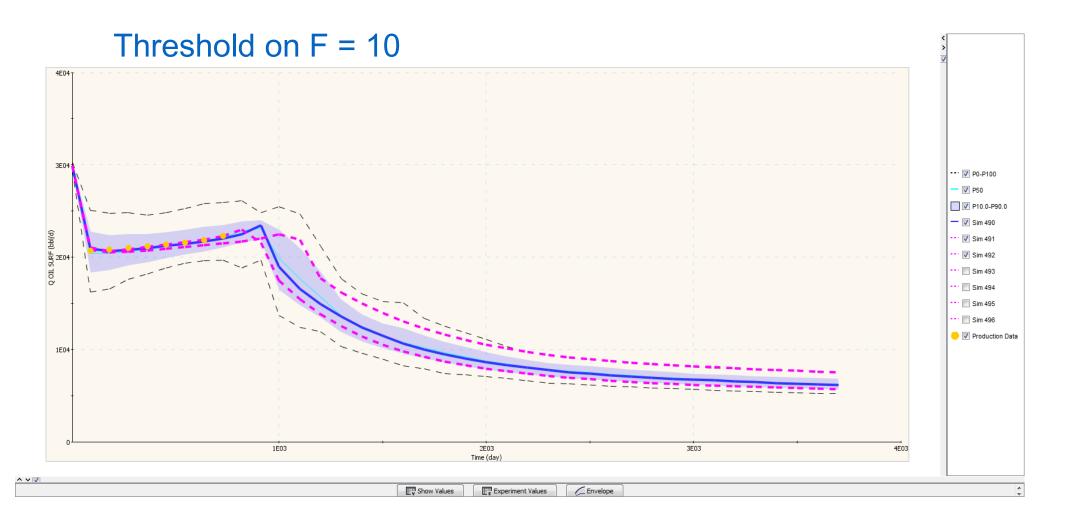


# EXTREME SCENARIOS OBTAINED WITH SQA





# EXTREME SCENARIOS OBTAINED WITH SQA





# EXTREME SCENARIOS OBTAINED WITH SQA

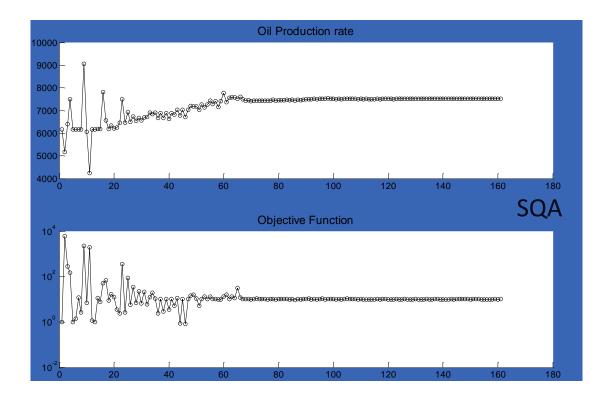
#### Threshold on F = 204E04 т 3E04 --- 🔽 P0-P100 P50 P10.0-P90.0 — 📝 Sim 490 Q OIL SURF (bbl/d) - · 📄 Sim 491 - Sim 492 - 📝 Sim 493 🗥 📝 Sim 494 - Sim 495 • Sim 496 😑 📝 Production Data 1E04 1E03 2E03 3E03 4E03 Time (day) ^ v 🗸 Ev Show Values Experiment Values



# CONCLUSIONS

Computing extreme scenarios with nonlinear constrained optimization based on simulations

- with SQA (less than 80 simulations per optimization)
- Could use adaptive surrogates if still too expensive





# CONCLUSIONS

### Computing extreme scenarios

with nonlinear constrained optimization based on simulations SQA:

- ~ 160 simulations needed
- Some proposals:
  - Could use adaptive surrogates if still too expensive

# Bayesian approach

- Full distribution/sampling of parameters and predictions is obtained
- Need of accurate surrogate of F in the whole parameters space or take into account the surrogate model error in the calibration
- $\circ \sim 500$  simulations needed in propagation



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